Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2012 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,053			1,745	773	-3	49	3,473	46	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	447	-17	150	100	-39		41	87	106	408
Pentanes Plus		-17		1	79		-3	28	92	-4
Liquefied Petroleum Gases			150	99	-118		44	59	14	413
Ethane/Ethylene			_	0	-109		-2	_	-	62
Propane/Propylene	152		111	76	-24		16	_	2	297
Normal Butane/Butylene			38	15	4		31	16	12	47
Isobutane/Isobutylene	28		2	8	12		-1	44	-	7
Other Liquids		862		5	-274	-190	4	376	24	-1
Other Hydrocarbons		862		3	-589	0	0	254	22	0
Hydrogen				_	_	22		22	_	0
Oxygenates (excluding Fuel Ethanol)		-		-	-	0	-	_	0	0
Renewable Fuels (including Fuel Ethanol)		862		1	-589	-21	0	231	22	0
Fuel Ethanol ⁶		814		_	-571	-5	-1	223	17	0
Renewable Fuels Except Fuel Ethanol		48		1	-18	-17	1	9	4	0
Other Hydrocarbons				2	-	-1	0	1	-	0
Unfinished Oils				0	6		5	2	_	-1
Motor Gasoline Blend.Comp. (MGBC)		0		2	309	-189	0	119	3	0
Reformulated		_		_	57	-20	-1	38	_	0
Conventional		0		2	252	-169 	1 0	81 0	3	0
Aviation dasonine Biena. Comp							0	Ĭ		J
Finished Petroleum Products		1	3,999	27	176	207	-24		55	4,377
Finished Motor Gasoline		1	2,175	0	80	194	-11		4	2,457
Reformulated		_	354	_	_	18	_		0	373
Conventional		1	1,821	0	80	175	-11		4	2,084
Finished Aviation Gasoline			3	0	0		0		_	3
Kerosene-Type Jet Fuel			237	_	16		-3		10	247
Kerosene			1	_	0		-1		0	1
Distillate Fuel Oil			1,011	2	102	13	-12		6	1,133
15 ppm sulfur and under ⁷			998	1	144	13	-13		1	1,169
Greater than 15 ppm to 500 ppm sulfur ⁷			10	0	-43	_	1		3	-36
Greater than 500 ppm sulfur			3	0 7	-		1		2	0
Residual Fuel Oil ⁸			44		-25		0		6	20
Less than 0.31 percent sulfur			0	0	_		0		NA	NA
0.31 to 1.00 percent sulfur			5	3	-		0		NA	NA
Greater than 1.00 percent sulfur Petrochemical Feedstocks			39 42	3	-25 -5		0		NA	NA 40
Naphtha for Petro. Feed. Use			31	2	-5 -5		0		_	40 27
Other Oils for Petro. Feed. Use			12	1	-5		0		_	13
Special Naphthas			-1	1	1		0		0	1
Lubricants			9		13		0		10	17
Waxes			2	ō	-		0		1	0
Petroleum Coke			165	1	_		1		11	154
Marketable			118	1	-		1		11	107
Catalyst			47							47
Asphalt and Road Oil			163	8	-7		1		7	156
Still Gas			136	-						136
Miscellaneous Products			13	0	-		0		0	13
	1	ı	l	I	1					

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B. Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Ínformation Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report, "EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.